(d) the backing down figure (in MU) in other Regions in 1996-97 and 1997-98?

THE MINISTER OF POWER (SHRI R. KUMARAMANGALAM): (a) The average frequency of Eastern Regional grid during 1997-98 was 51.01 Hz.

(b) The following measures have been taken to tackle the high frequency problem of the eastern region grid:—

(i) Generation schedule of the constituents and central generation agencies is prepared on the basis of hourly realistic demand of individual constituents with frequency correction.

(b) No, Sir.

(c) Does not arise.

Withdrawal of Subsidy on Power

2374. SHRI RAMDAS AGARWAL: Will the Minister of POWER be pleased to state:

{a) whether Government propose to withdraw the subsidy on power being supplied to export oriented continuous processing units (EOUs) i.e. on power supplied from the 15 per cent unallocated quota held by Centre, as reported in the Hindustan Times dated the 18th June, 1998;

(b) whether it is a fact that some State Chief Ministers have opposed the move under the plea that export revenues would be hit particularly ferroalloy units in Andhra Pradesh if above mentioned subsidy is withdrawn; and

(c) if so, what remedial steps Government propose to take in this regard?

THE MINISTER OF POWER (SHRI R. KUMARAMANGALAM): (a) No, Sir. There is no such proposal at present.

Fuel Linkage Projects for Kerala

2375. SHRI J. CHITHARANJAN: Will the Minister of POWER be pleased to state:

(a) how much fuel is allotted to Kerala State for Fuel Linkage Projects;

(b) the projects for which fuel is allotted and how much fuel is allotted for each project;

(c) whether the Kerala Government have asked for more fuel to start new power plants and if so, what are the projects proposed and what will be the requirement of fuel for each of the projects; and

(d) whether Government consider sanctioning of more fuel considering the huge deficit in electric power?

THE MINISTER OF POWER (SHRI R. KUMARAMANGALAM): (a) Kerala was allotted a liquid fuel based power capacity of 660 MW.

(b) Based on the State Government's recommendations, the following projects have been given fuel linkage:

SI. No.	Name of ProjectCompany	Type of fuelCap. (MW)	Quantity of Fuel recommended (MMTPA)
1.	B.S.E.S.	Naphtha/107	0.13375
2.	LOK EDL	Naphtha/107	0.13375
3.	Kannur Power Project	Naphtha/513	0.64125
	TOTAL	727	0.90875 (Naphtha)

(c) and (d) Yes, Sir. As per the recently revised liquid fuel policy, Kerala can set up new power projects based on F.O., condensate and orimulsion.

Review of the Allocation of Power to States

2376. SHRI BHAGABAN MAJHI: Will the Minister of POWER be pleased to state:

(a) the time/year when last allocation of power has been reviewed;

(b) the guideline laid down in this regard; and

(c) by when Government propose to review the formula of allocation of power to the States?

THE MINISTER OF POWER (SHRI R. KUMARAMANGALAM): (a) to (c) The formula for sharing of power from central sector thermal power stations and nuclear power stations was evolved in 1978 and the same is being generally followed. The formula of sharing of power from central sector hydro electric power stations was evolved in 1981 and modified in 1990 and the formula revised in 1990 is being used. The guidelines laid down in the formula arc given in the Statement, *(see* below). The formula of allocation of power from central sector power stations is working satisfactorily and there is no proposal to revise the same at present.

Statement

(A) Criteria for allocation of power to the States from Central Sector Thermal/Atomic Power Stations

(i) 15 % of the power to be kept unallocated at the disposal of the Central Government for meeting the urgent requirements of the individual states in the region from time to time.

(ii) 10% power is allocated to the State in which the power station is located; and

(iii) The remaining 75% power is allocated amongst the States of the region (including the "Home State") in accordance with the energy consumed by, and the Central Plan assistance to the States during the last 5 years. The needs of the Union Ter-riories are also met through appropriate allocations.

(B) Present Criteria for allocation of power to the States from Central Sector Hydel Stations

(i) 15% of the generation capacity to be kept as "unallocated" at the disposal of the Central Govt, to be distributed within the region or outside, depending upon overall requirement;

(ii) 12% of power from the energy generated by the power station to be supplied free of cost to those States of the region (including the State where the hydro electric project is located), where distress like submergence, dislocation of population etc. is acrued due to setting up of the project at the specfic site, the allocation being made in proportion of the extent of such distress. The energy generated figures for the purpose to be calculated at the bus bar level, i.e. after discounting auxiliary consumption but without asking into account the transmission line losses. For the purpose of allocation of 12% free power, the extent of distress caused would be assessed by the Central Electricity Authority in consultation with the concerned States and;

(iii) The remaining power (73%) to be distributed between States of the region on the basis of the Central Plan assistance given to various States in the region during the previous 5 years and on the basis of consumption of electricity in the States of the